

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD
OF THE STATE OF ILLINOIS**

WRB REFINING, LLC)
Continuous Emissions Monitoring System and)
Consent Decree Improvements for Flares)
))
)) PCB 12-
)) (Tax Certification - Air)
PROPERTY IDENTIFICATION NUMBER)
19-1-08-35-00-000-001 or portion thereof)

NOTICE

TO: [Electronic filing]
John Therriault, Assistant Clerk
Illinois Pollution Control Board
State of Illinois Center
100 W. Randolph Street, Suite 11-500
Chicago, Illinois 60601

[Service by mail]
Michael Kemp
WRB Refining, LLC
404 Phillips Building
Bartlesville, Oklahoma 74004

[Service by mail]
Steve Santarelli
Illinois Department of Revenue
101 West Jefferson
P.O. Box 19033
Springfield, Illinois 62794

PLEASE TAKE NOTICE that I have today electronically filed with the Office of the Pollution Control Board the **APPEARANCE** and **RECOMMENDATION** of the Illinois Environmental Protection Agency, a paper copy of which is herewith served upon the applicant and a representative of the Illinois Department of Revenue.

Respectfully submitted by,

/s/ Robb H. Layman
Robb H. Layman
Assistant Counsel

Date: November 29, 2011

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY
1021 North Grand Avenue East
P.O. Box 19276
Springfield, IL 62794-9276
Telephone: (217) 524-9137

**BEFORE THE ILLINOIS POLLUTION CONTROL BOARD
OF THE STATE OF ILLINOIS**

WRB REFINING, LLC)	
Continuous Emissions Monitoring System and)	
Consent Decree Improvements for Flares)	
)	PCB 12-
)	(Tax Certification - Air)
PROPERTY IDENTIFICATION NUMBER)	
19-1-08-35-00-000-001 or portion thereof)	

APPEARANCE

I hereby file my Appearance in this proceeding on behalf of the Illinois Environmental Protection Agency.

Respectfully submitted by,

/s/ Robb H. Layman

Robb H. Layman
Assistant Counsel

Date: November 29, 2011

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PROPERTY IDENTIFICATION NUMBER)	
19-I-08-35-00-000-001 or portion thereof)	

RECOMMENDATION

NOW COMES the ILLINOIS ENVIRONMENTAL PROTECTION AGENCY (“Illinois EPA”), through its attorneys, and pursuant to 35 Ill. Adm. Code 125.204 of the ILLINOIS POLLUTION CONTROL BOARD’S (“Board”) procedural regulations, files the Illinois EPA’s Recommendation in the above-referenced request for tax certification of pollution control facilities. The Illinois EPA recommends **issuance** of a tax certification covering the subject matter of the request. In support thereof, the Illinois EPA states as follows:

1. On or about October 14, 2010, the Illinois EPA received an application and supporting information from WRB REFINING, LLC, (“WRB Refining”) concerning the proposed tax certification of certain air emission sources and/or equipment located at its Wood River petroleum refinery in Madison County, Illinois. A copy of the application is attached hereto. **[Exhibit A]**.

2. The applicant’s principal business address is as follows:

WRB Refining LLC
404 Phillips Building
Bartlesville, Oklahoma 74004

3. The facility address is as follows:

WRB Refining LLC
900 South Central Avenue
P.O. Box 76
Roxana, Illinois 62084

4. The subject matter of this request involves various improvements to four separate flare systems operating at the refinery, which emit emissions of sulfur oxides and nitrogen oxides. The flare systems, designated as the Alky Flare, the North Property Flare, the Distilling West Flare and the Aromatics North Flare, were upgraded to address the regulatory requirements of the New Source Performance Standards, Subpart J, and a federal consent decree. As described in the application, the improvements included the installation of a flow meter and a continuous emissions monitoring system (“CEMS”) for hydrogen sulfides, including instrumentation and controls, and a replaced valve to separate the flare from the North Property Flare. The same type of flow meter and CEMS for hydrogen sulfides was installed on the North Property Flare as well. The improvements also included the installation of an ultrasonic flow meter for the Distilling West Flare and a temporary flare sample station for the Aromatics North Flare, both of which are intended to provide data for addressing future regulatory compliance requirements. The CEMS and Consent Decree Improvements for Flares project acts to reduce or prevent emission of sulfur oxides and nitrogen oxides that would otherwise be released to the atmosphere.¹

5. Section 11-10 of the Property Tax Code, 35 ILCS 200/11-10 (2002), defines “pollution control facilities” as:

“any system, method, construction, device or appliance appurtenant thereto, or any portion of any building or equipment, that is designed, constructed, installed or operated for the primary purpose of: (a) eliminating, preventing, or reducing air or water pollution... or (b) treating, pretreating, modifying or disposing of any potential solid, liquid, gaseous pollutant which if released without treatment, pretreatment, modification or disposal might be harmful, detrimental or offensive to human, plant or animal life, or to property.”

¹ It should be noted that parallels can be drawn from at least two similar CEMS projects recommended for tax certification by the Illinois EPA, and ultimately granted by the Board, in 2002 and 2007. See, *Aux Sable Liquid Products*, PCB No. 02-124 (CEMS)(Property Identification Nos. 03-22-100-003, 03-22-100-008, 03-22-100-009 and 03-22-100-011) (March 21, 2002) and *Marathon Ashland Petroleum Company, LLC*, PCB No. 07-55 (CEMS)(Property Identification No. 54-34-1-21)(January 26, 2007).

6. Pollution control facilities are entitled to preferential tax treatment, as provided by 35 ILCS 200/11-5 (2002).

7. Based on information in the application and the underlying purpose of the CEMS and Consent Decree Improvements for Flares project to prevent, eliminate or reduce air pollution, it is the Illinois EPA's engineering judgment that the various systems, constructions, devices and/or buildings or equipment from the project relating to air pollution control may be considered as "pollution control facilities" in accordance with the statutory definition and consistent with the Board's regulations at 35 Ill. Adm. Code 125.200. **[Exhibit B]**.

8. Because the substantive components of the application for the CEMS and Consent Decree Improvements for Flares project satisfies the aforementioned criteria, the Illinois EPA recommends that the Board **issue** the applicant's requested tax certification.

Respectfully submitted by,

/s/ Robb H. Layman

Robb H. Layman
Assistant Counsel

DATED: November 29, 2011

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 North Grand Avenue East

P.O. Box 19276

Springfield, Illinois 62794-9276

Telephone: (217) 524-9137

CERTIFICATE OF SERVICE

I hereby certify that on the 29th day of November, 2011, I electronically filed the following instruments entitled **NOTICE, APPEARANCE** and **RECOMMENDATION** with:

John Therriault, Assistant Clerk
Illinois Pollution Control Board
100 West Randolph Street
Suite 11-500
Chicago, Illinois 60601

and, further, that I did send a true and correct paper copy of the same foregoing instruments, by First Class Mail with postage thereon fully paid and deposited into the possession of the United States Postal Service, to:

Steve Santarelli
Illinois Department of Revenue
101 West Jefferson
P.O. Box 19033
Springfield, Illinois 62794

Michael Kemp
WRB Refining, LLC
404 Phillips Building
Bartlesville, Oklahoma 74004

/s/ Robb H. Layman
Robb H. Layman
Assistant Counsel

APPLICATION FOR CERTIFICATION OF POLLUTION CONTROL FACILITY * * *

POLLUTION CONTROL FACILITY

AIR

WATER

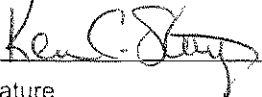
ILLINOIS ENVIRONMENTAL PROTECTION AGENCY
P. O. Box 19276, Springfield, IL 62794-9276

This Agency is authorized to request this information under Illinois Revised Statutes, 1979, Chapter, 120, Section 502a-5. Disclosure of this information is voluntary. However, failure to comply could prevent your application from being processed or could result in denial of your application for certification.

FOR AGENCY USE

File No.	Date Received	Certification No.	Date	
Sec. A APPLICANT	Company Name WRB Refining LLC			Person to Contact for Additional Details Gordon Terhune
	Person Authorized to Receive Certification Michael Kemp		Person to Contact for Additional Details Gordon Terhune	
	Street Address 404 Phillips Building		Street Address 900 S. Central Ave., P.O. Box 76	
	Municipality, State & Zip Code Bartlesville, OK 74004		Municipality, State & Zip Code Roxana, IL 62084	
	Telephone Number (918) 661-9055		Telephone Number (618) 255-2876	
	Location of Facility Quarter Section	Township	Range	Municipality Township
	Street Address 900 S. Central Ave.		County Madison	Book Number
	Property Identification Number		Parcel Number 19-1-08-35-00-000-001	
	Sec. B MANUFACTURING OPERATIONS	Nature of Operations Conducted at the Above Location Petroleum Refining		
Water Pollution Control Construction Permit No.		Date Issued		
NPDES PERMIT No. IL0000205		Date Issued 04/14/04	Expiration Date 04/14/09	
Air Pollution Control Construction Permit No. NA		Date Issued		
Air Pollution Control Operating Permit No. 95120306		Date Issued 11/07/03		
Sec. C MANUFACTURING PROCESS	Describe Unit Process See Continuous Emissions Monitor System (CEMS) and Consent Decree Improvements for 4 Existing Flares attachment.			
	Materials Used in Process Refinery light to intermediate boiling range hydrocarbons (Mixed C3, Mixed C4, Mixed C5, gasoline range hydrocarbons), Natural Gas, Steam			
Sec. D POLLUTION CONTROL FACILITY DESCRIPTION	Describe Pollution Abatement Control Facility See Continuous Emissions Monitor System (CEMS) and Consent Decree Improvements for 4 Existing Flares attachment.			

Exhibit A

Sec. E	(1) Nature of Contaminants or Pollutants			
	CONTAMINANTS	Material Retained, Captured or Recovered		
		Contaminant or Pollutant	DESCRIPTION	DISPOSAL OR USE
		SOx	Sulfur	Sold as product
		NOx	N2	Released to atmosphere
		CO2	Hydrocarbons	Sold as product
	(2) Point(s) of Waste Water Discharge			
	Plans and Specifications Attached			
			Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	(3)	Are contaminants (or residues) collected by the control facility?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
(4)	Date installation completed <u>12/31/07</u> status of installation on date of application <u>100%</u>			
ACCOUNTING DATA	(5)	a. TOTAL INSTALLED COST	\$ 1,454,000.00	
		b. NET SALVAGE VALUE IF CONSIDERED REAL PROPERTY:	\$ 14,000.00	
		c. PRODUCTIVE GROSS ANNUAL INCOME OF CONTROL FACILITY:	\$ 0.00	
		d. PRODUCTIVE NET ANNUAL INCOME OF CONTROL FACILITY:	\$ 0.00	
		e. PERCENTAGE CONTROL FACILITY BEARS TO WHOLE FACILITY VALUE:	% To Be Determined	
Sec. F	The following information is submitted in accordance with the Illinois Property Tax Code, as amended, and to the best of my knowledge, is true and correct. The facilities claimed herein are "pollution control facilities" as defined in Section 11-10 of the Illinois Property Tax Code.			
	SIGNATURE	 Signature		
		DIRECTOR - PTRAC Title		
Sec. G	INSTRUCTIONS FOR COMPILING AND FILING APPLICATION			
	General: Separate applications must be completed for each control facility claimed. Do not mix types (water and air). Where both air and water operations are related, file two applications. If attachments are needed, record them consecutively on an index sheet.			
	INSTRUCTIONS	Sec. A	Information refers to applicant as listed in the tax records and the person to be contacted for further details or for inspection of facilities. Define facility location by street address or legal description. A plat map location is required for facilities located outside of municipal boundaries. The property identification number is required.	
		Sec. B	Self-explanatory. Submit copies of all permits issued by local pollution control agencies. (e.g. MSD Construction Permit)	
		Sec. C	Refers to manufacturing processes or materials on which pollution control facility is used.	
		Sec. D	Narrative description of the pollution control facility, indicating that its primary purpose is to eliminate, prevent or reduce pollution. State the type of control facility. State permit number, date, and agency issuing permit. A narrative description and a process flow diagram describing the <u>pollution control facility</u> . Include a listing of each major piece of equipment included in the claimed fair cash value for real property. Include an <u>average</u> analysis of the influent and effluent of the control facility stating the collection efficiency.	
		Sec. E	List air contaminants, or water pollution substances released as effluents to the manufacturing processes. List also the final disposal of any contaminants removed from the manufacturing processes. Item (1) -- Refers to pollutants and contaminants removed from the process by the pollution control facility. Item (2) -- Refers to water pollution but can apply to water-carried wastes from air pollution control facilities. Submit drawings, which clearly show (a) Point(s) of discharge to receiving stream, and (b) Sewers and process piping to and from the control facility. Item (3) -- If the collected contaminants are disposed of other than as wastes, state the disposition of the materials, and the value in dollars reclaimed by sale or reuse of the collected substances. State the cost of reclamation and related expense. Item (4) -- State the date which the pollution control facility was first placed in service and operated. If not, explain. Item (5) -- This information is essential to the certification and assessment actions. This accounting data must be completed to activate project review prior to certification by this Agency.	
		Sec. F	Self-explanatory. Signature must be a corporate authorized signature.	
			Submit to:	Attention:
			Illinois EPA P.O. Box 19276 Springfield, IL 62794-9276	Al Keller Permit Section Division of Water Pollution Control
			Donald E. Sutton Permit Section Division of Air Pollution Control	

**APPLICATION FOR CERTIFICATION (PROPERTY TAX TREATMENT)
POLLUTION CONTROL FACILITY
WRB – Wood River Refinery**

Project: Continuous Emissions Monitor System (CEMS) and Consent Decree Improvements for 4 Existing Flares

Section C – Manufacturing Process

Process Description:

A flare is tall large diameter vertical stack with a continuously maintained flame at the top. During non routine operation such as loss of electrical power or loss of cooling water, refinery units must release hydrocarbon vapor and hydrogen streams to prevent overpressure of operating equipment. The flare combusts the released hydrocarbon vapor and hydrogen streams so that the volatile hydrocarbons (including Hazard Air Pollutants such as benzene) and other pollutants such as hydrogen sulfide and ammonia are not released to atmosphere.

Historically, the routing of some low volume low pressure hydrocarbon vapor and hydrogen streams to the flare has been permitted. Recovery and reprocessing of this material is not economical due to the low volume and low pressure of the streams and the high cost of recovery. These low volume streams contain some hydrogen sulfide (H₂S) and ammonia (NH₃) which produce SO_x and NO_x when combusted in the flare. The combustion of the hydrocarbon in the streams also produces CO₂ which is released to the atmosphere.

As a means to reduce SO_x, NO_x, and CO₂ pollution, new limits have been placed on the volume and H₂S content of streams routed to flares. New flow meters and Continuous Emissions Monitor Systems (CEMS) must be installed to determine the volume of material flared and sulfur present in the material. This will result in reduced SO_x, NO_x, and CO₂ emissions to air as the flares will be subjected to new and lower flaring limits and refinery operation will be revised to reduce air pollution from the flares.

The Alky Flare serves the Alkylation Unit and the Benzene Extraction Unit (BEU). Alkylation is a process by which propylene and butylene feeds undergo reaction with isobutane to form high octane motor gas blending component. The reaction is catalyzed with sulfuric acid.

The North Property Flare services two Fluid Catalytic Cracking Units (CCU-1 and CCU-2), the Cracked Gas Plant (CGP) from CCU-1 and CCU-2, tank farm spheres and bullets, LPG rail car loading rack, and 2 Maintenance Drop Out (MDO) systems. In addition, there are connection points on the flare line for future tie in of CCU-1, CCU-2, and CGP relief valves that currently relieve to atmosphere.

The Distilling West (DW) Flare serves the DU4/VF4 Crude/Vacuum distillation units and the Delayed Coking Unit (DCU). It also serves the DW fuel gas system

The Aromatics North Flare serves CR1, CR2/HDU1, and CR3/HDU2 naphtha hydrotreater/reformer units, the Szorb gasoline sulfur reducing unit, the distillate hydrotreater (DHT), the Hydrocracker (HCU), the Ultra Low Diesel unit (ULD), and the Maintenance Drop Out (MDO) system.

Section D – Pollution Control Facility Description

This capital program is considered a Pollution Control Facility because the sole purpose of these flare revisions is to identify and reduce SO_x, NO_x, and CO₂ emissions to air.

To meet New Source Performance Standards (NSPS) Subpart J a flow meter and H₂S Continuous Emissions Monitor System (CEMS) was installed on the Alky Flare. This installation is shown on attached P&ID E45888. The project scope included instrumentation and controls and associated equipment such as an analyzer building. This project also replaced a valve which isolates the Alky Flare from the North Property Flare. This previous valve was found to be leaking high H₂S content flare gas to the Alky Flare which has no flare gas recovery system. By replacing this valve and stopping this leak of H₂S containing gas to the Alky flare, this project immediately reduced SO_x pollution.

To meet New Source Performance Standards (NSPS) Subpart J a flow meter and H₂S Continuous Emissions Monitor System (CEMS) was installed on the North Property Flare. This installation is shown on attached P&ID E58204. The project scope included instrumentation and controls and associated equipment such as an analyzer building.

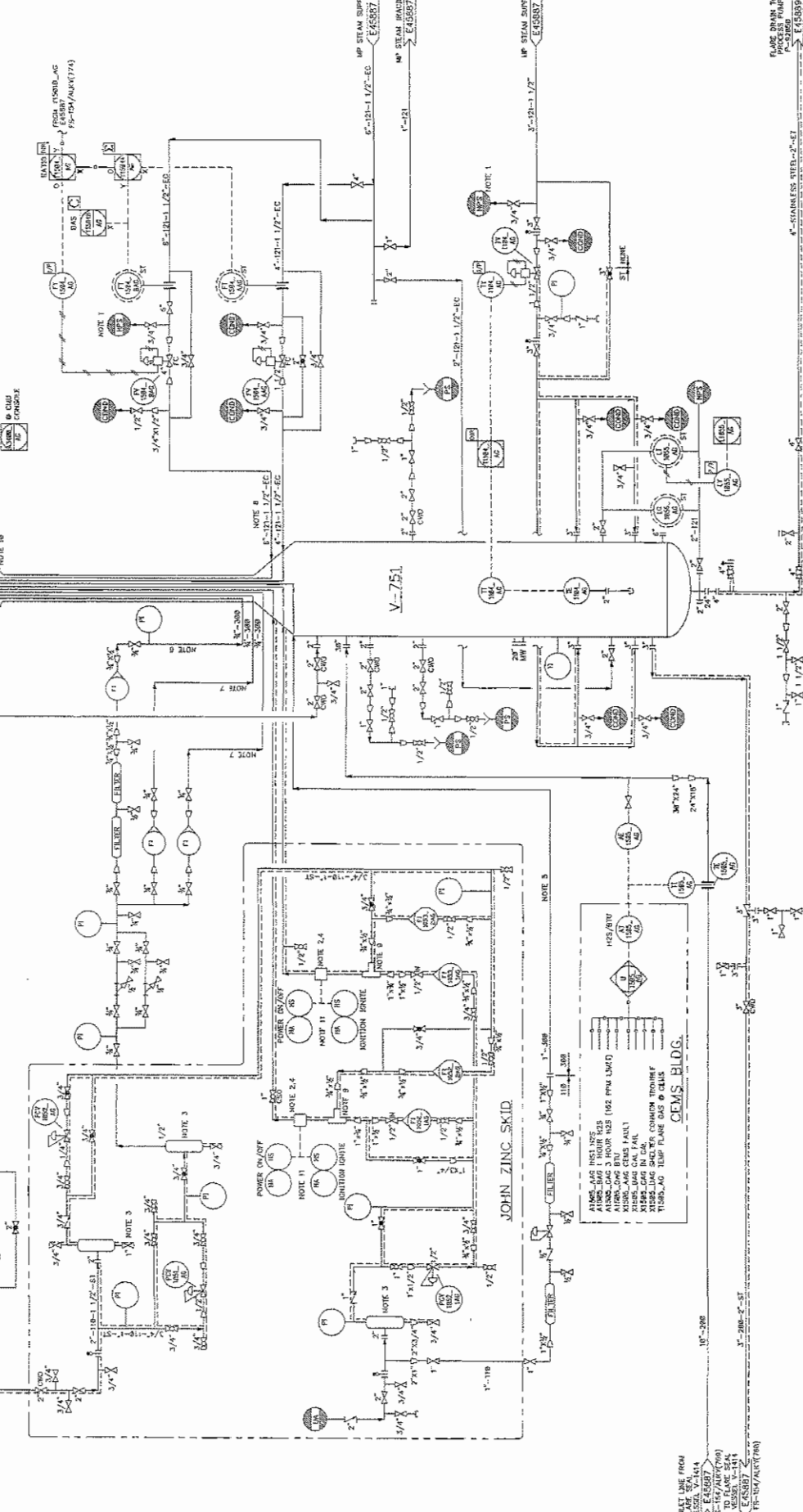
To meet Consent Decree requirements concerning reduced pollution from flares, this project also installed an ultrasonic flow meter in the Distilling West flare to accurately measure flow to the flare and installed a temporary flare gas sample station in the Aromatics North flare line to determine composition of that flare stream. These revisions were required to determine the quantity and H₂S content of the gas to the flares in order to address pollution from these flares.

In summary, this capital program is considered a Pollution Control Facility because the sole purpose of these flare revisions is to identify and reduce SO_x, NO_x, and CO₂ emissions to air. The program immediately reduced SO_x pollution on the Alky flare. In addition, the flow meters and CEMS analyzers are used to determine the volume of material flared and sulfur present in the material. This work has resulted in reduced SO_x, NO_x, and CO₂ emissions to air as these flares are now subjected to new and lower flaring limits and refinery operation must be revised to reduce air pollution basis these new limits.

***** PCB 2012-090 *****

GENERAL NOTES:

- 1) STEAM TRACE SUPPLY
- 2) IGNITION CHAMBER
- 3) 1" ST ON ACCUMULATOR
- 4) 10 LIGHT SET AIR FLOW AT 25 SCFH, FUEL GAS AT 1.5 SCFH
- 5) PLANT AIR SUPPLY FOR EXHAUSTION (EAS) UNIT
- 6) PLANT AIR SUPPLY FOR AIR & SEW PUMPS
- 7) PLANT GAS SUPPLY FOR AIR & SEW PUMPS
- 8) PLANT GAS SUPPLY FOR AIR & SEW PUMPS
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- 100) PLANT GAS SUPPLY FOR AIR & SEW PUMPS



NO.	DATE	BY	DESCRIPTION
1	8/2009	AS BUILT	AS BUILT FOR WOOD RIVER SUPPLY AND FLARE
2	7/2009	REVISED	REVISED LOOP FISH-AD
3	6/2009	AS BUILT	AS BUILT
4	1/2009	ORIGINAL	ORIGINAL

DESIGNER	DATE	SCALE	SHEET NO.	TOTAL SHEETS
ASB	11/29/11	1/2" = 1'-0"	17	17

PROJECT	NO.	DATE	BY	DESCRIPTION
WOOD RIVER SUPPLY	1175	11/29/11	ASB	WOOD RIVER SUPPLY

PROJECT	NO.	DATE	BY	DESCRIPTION
WOOD RIVER SUPPLY	1175	11/29/11	ASB	WOOD RIVER SUPPLY

PROJECT	NO.	DATE	BY	DESCRIPTION
WOOD RIVER SUPPLY	1175	11/29/11	ASB	WOOD RIVER SUPPLY

THIS DRAWING IS THE PROPERTY OF WOOD RIVER SUPPLY. IT IS TO BE USED FOR THE PROJECT AND NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM. ANY UNAUTHORIZED REPRODUCTION OR TRANSMISSION IS STRICTLY PROHIBITED. WOOD RIVER SUPPLY ACCEPTS NO LIABILITY FOR ANY ERRORS OR OMISSIONS. THE USER OF THIS DRAWING SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM THE APPROPRIATE AGENCIES. WOOD RIVER SUPPLY IS NOT RESPONSIBLE FOR ANY DAMAGE TO PERSONS OR PROPERTY ARISING FROM THE USE OF THIS DRAWING. WOOD RIVER SUPPLY IS NOT RESPONSIBLE FOR ANY DAMAGE TO PERSONS OR PROPERTY ARISING FROM THE USE OF THIS DRAWING. WOOD RIVER SUPPLY IS NOT RESPONSIBLE FOR ANY DAMAGE TO PERSONS OR PROPERTY ARISING FROM THE USE OF THIS DRAWING.

*** PCB 2012-090 ***

- GENERAL NOTES:**
- 1) FUTURE CONNECTION FOR 1/2 AMPERE MOTOR NOT TO BE MADE.
 - 2) FUTURE CONNECTION FOR 1/2 AMPERE MOTOR NOT TO BE MADE.
 - 3) CONNECTION TO FUTURE MOTOR NOT TO BE MADE.
 - 4) CONNECTION TO FUTURE MOTOR NOT TO BE MADE.
 - 5) FUTURE PRESSURE CONTROL CONNECTION TO BE MADE.
 - 6) FUTURE PRESSURE CONTROL CONNECTION TO BE MADE.
 - 7) PROVIDE FOR FUTURE INSTALLATION OF 3" DIA. PUMP.
 - 8) FOR FUTURE PUMP CONNECTION TO BE MADE.
 - 9) FOR FUTURE PUMP CONNECTION TO BE MADE.
 - 10) FOR FUTURE PUMP CONNECTION TO BE MADE.
 - 11) ELECTRICAL SUPPLY TO THIS PUMP SHOULD BE SEPARATE FROM THE FUTURE PUMP.
 - 12) FOR FUTURE PUMP CONNECTION TO BE MADE.
 - 13) FUTURE LEVEL CONNECTIONS TO BE MADE.

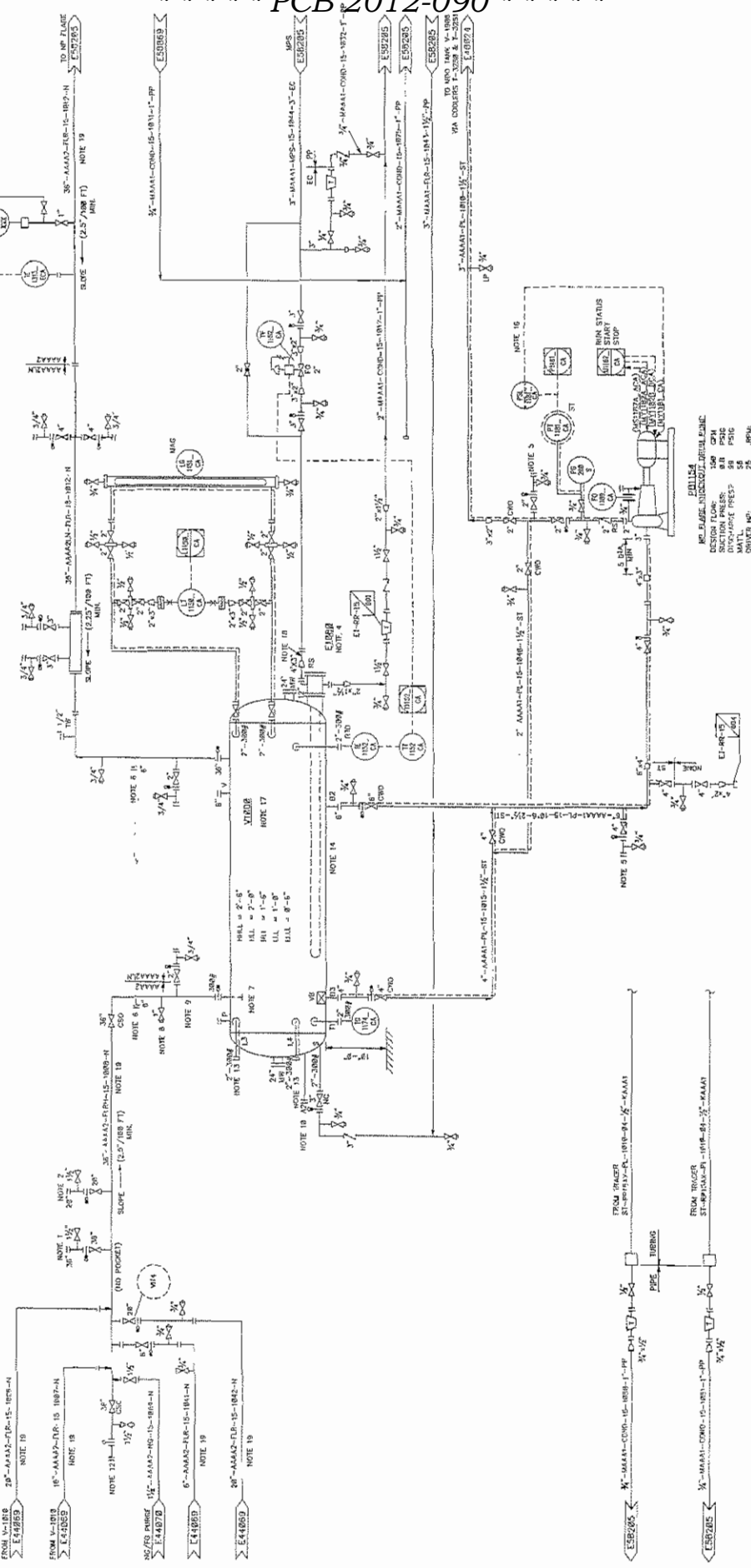
- GENERAL NOTES:**
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 - 2) FUTURE CONNECTION FOR 1/2 AMPERE MOTOR NOT TO BE MADE.
 - 3) CONNECTION TO FUTURE MOTOR NOT TO BE MADE.
 - 4) CONNECTION TO FUTURE MOTOR NOT TO BE MADE.
 - 5) FUTURE PRESSURE CONTROL CONNECTION TO BE MADE.
 - 6) FUTURE PRESSURE CONTROL CONNECTION TO BE MADE.
 - 7) PROVIDE FOR FUTURE INSTALLATION OF 3" DIA. PUMP.
 - 8) FOR FUTURE PUMP CONNECTION TO BE MADE.
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NO.	DATE	BY	DESCRIPTION
1	7/2006
2	8/2006
3	3/2010

DESIGNER	DATE	BY	DESCRIPTION
...

NO. OF SHEETS	TOTAL SHEETS
...	...

PROJECT NO.	...
PROJECT NAME	...
DATE	...
BY	...
CHECKED BY	...
SCALE	...
DATE	...

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Technical Recommendation for Tax Certification Approval

Date: November 23, 2011
To: Robb Layman
From: Edwin C. Bakowski *EB*
Subject: WRB Refining, LLC. TC-10-10-14R

This Agency received a request on October 14, 2010 from WRB Refining, LLC. for an Illinois EPA recommendation regarding tax certification of air pollution control facilities pursuant to 35 Ill. Adm. Code 125.204. I offer the following recommendation.

The air pollution control facilities in this request include the following:

Continuous Emissions Monitoring System (CEMS) and Consent Decree Improvements for 4 existing flares attachment were installed to determine the volume of material being flared. This system reduces SOX, NOX, CO2 emissions to the air as the flares are subject to lower flaring limits to meet New Source Performance Standards. Because the primary purpose of this system is to reduce or eliminate air pollution, it is certified as a pollution control facility.

This facility is located at 900 S. Central Avenue, Roxana, Madison County
The property identification number is 19-1-08-35-00-000-001

Based on the information included in this submittal, it is my engineering judgement that the proposed facility may be considered "Pollution Control Facilities" under 35 IAC 125.200(a), with the primary purpose of eliminating, preventing, or reducing air pollution, or as otherwise provided in this section, and therefore eligible for tax certification from the Illinois Pollution Control Board. Therefore, it is my recommendation that the Board issue the requested tax Certification for this facility.

FEM: FILL_INITIALS_IN

Exhibit B